BROOKFIELD INFRASTRUCTURE PARTNERS L.P.

Q2 2017 Supplemental Information

Second Quarter, June 30, 2017

Brookfield

Cautionary Statement Regarding Forward-Looking Statements

Brookfield

This Supplemental Information contains forward-looking information within the meaning of Canadian provincial securities laws and "forward-looking statements" within the meaning of certain securities laws including Section 27A of the U.S. Securities Act of 1933, as amended, Section 21E of the U.S. Securities Exchange Act of 1934, as amended, "safe harbor" provisions of the United States Private Securities Litigation Reform Act of 1995 and in any applicable Canadian securities regulations. We may make such statements in this report, in other filings with Canadian regulators or the SEC or in other communications. The words "expect", "target", "believe", "objective", "anticipate", "plan", "estimate", "growth", "increase", "return", "expand", "maintain", derivatives thereof and other expressions of similar import, or the negative variations thereof, and similar expressions of future or conditional verbs such as "will", "may", "should", "could", which are predictions of or indicate future events, trends or prospects and which do not relate to historical matters, identify forward-looking statements. Forward-looking statements in this Supplemental Information include among others, statements with respect to our assets tending to appreciate in value over time, current and proposed growth initiatives in our assets and operations, increases in FFO per unit and resulting capital appreciation, returns on capital and on equity, increasing demand for commodities and global movement of goods, volume increases in the businesses in which we operate, expected capital expenditures, the impact of planned capital projects by customers of our businesses, the extent of our corporate, general and administrative expenses, our ability to close acquisitions and the expected timing thereof, our capacity to take advantage of opportunities in the marketplace, the future prospects of the assets that Brookfield Infrastructure operates or will operate, ability to identify, acquire and integrate new acquisition opportunities, long-term targeted returns on our assets, sustainability of distribution levels, distribution growth and payout ratios, operating results and margins for our business and each of our operations, future prospects for the markets for our products, Brookfield Infrastructure's plans for growth through internal growth and capital investments, ability to achieve stated objectives, ability to drive operating efficiencies, return on capital expectations for the business, contract prices and regulated rates for our operations, our expected future maintenance and capital expenditures, commissioning of capital from our backlog, ability to deploy capital in accretive investments, impact on the business resulting from our view of future economic conditions, our ability to maintain sufficient financial liquidity, our ability to draw down funds under our bank credit facilities, our ability to secure financing through the issuance of equity or debt, expansions of existing operations, financing plans for operating companies, foreign currency management activities and other statements with respect to our beliefs, outlooks, plans, expectations and intentions. Although we believe that Brookfield Infrastructure's anticipated future results, performance or achievements expressed or implied by the forward-looking statements and information are based upon reasonable assumptions and expectations, the reader should not place undue reliance on forward-looking statements and information because they involve known and unknown risks, uncertainties and other factors which may cause the actual results, performance or achievements of Brookfield Infrastructure to differ materially from anticipated future results, performance or achievements expressed or implied by such forward-looking statements and information.

Factors that could cause actual results to differ materially from those contemplated or implied by forward-looking statements include: general economic and financial conditions in the countries in which we do business which may impact market demand for our products and services, foreign currency risk, the level of government regulation affecting our businesses, the outcome and timing of various regulatory, legal and contractual issues, global credit and financial markets, the competitive business environment in the industries in which we operate, the competitive market for acquisitions and other growth opportunities, availability of equity and debt financing, the completion of various large capital projects by customers of our businesses which themselves rely on access to capital and continued favourable commodity prices, weakening of demand for products and services in the markets for the commodities that underpin demand for our infrastructure, our ability to complete acquisitions and large capital expansion projects on time and within budget, our ability to achieve the milestones necessary to deliver targeted returns to our unitholders, including targeted distribution growth, ability to negotiate favourable take-or-pay contractual terms, traffic volumes on our toll roads, our ability to obtain relevant regulatory approvals and satisfy conditions precedent required to complete acquisitions, acts of God, weather events, or similar events outside of our control, and other risks and factors detailed from time to time in documents filed by Brookfield Infrastructure with the securities regulators in Canada and the United States, including Brookfield Infrastructure's most recent Annual Report on Form 20-F under the heading "Risk Factors".

We caution that the foregoing list of important factors that may affect future results is not exhaustive. When relying on our forward-looking statements to make decisions with respect to Brookfield Infrastructure, investors and others should carefully consider the foregoing factors and other uncertainties and potential events. Except as required by law, Brookfield Infrastructure undertakes no obligation to publicly update or revise any forward-looking statements or information, whether written or oral, that may be as a result of new information, future events or otherwise.

CAUTIONARY STATEMENT REGARDING USE OF NON-IFRS, ACCOUNTING MEASURES

Although our financial results are determined in accordance with International Financial Reporting Standards (IFRS), the basis of presentation throughout much of this report differs from IFRS in that it is organized by business segment and utilizes, funds from operations (FFO), adjusted funds from operations (AFFO), adjusted EBITDA and invested capital as important measures. This is reflective of how we manage the business and, in our opinion, enables the reader to better understand our affairs. We provide a reconciliation to the most directly comparable IFRS measure on pages 28-35 of this Supplemental Information. Readers are encouraged to consider both measures in assessing Brookfield Infrastructure's results.

BUSINESS ENVIRONMENT AND RISKS

Brookfield Infrastructure's financial results are impacted by various factors, including the performance of each of our operations and various external factors influencing the specific segments and geographic locations in which we operate; macro-economic factors such as economic growth, changes in currency, inflation and interest rates; regulatory requirements and initiatives; and litigation and claims that arise in the normal course of business. These and other factors are described in Brookfield Infrastructure's most recent Annual Report on Form 20-F which is available on our website at www.brookfieldinfrastructure.com and at www.sec.gov/edgar.shtml and www.sedar.com.

Q2 2017 HIGHLIGHTS revised

Brookfield

$295
million of FFO

19%
FFO per unit growth

$0.435
per unit distribution

KEY PERFORMANCE METRICS

See "Reconciliation of Non-IFRS Financial Measures" on page 28

US$ MILLIONS, EXCEPT PER UNIT INFORMATION, UNAUDITED	Three months ended June 30		Six months ended June 30	
	2017	2016	**2017**	2016
Funds from operations (FFO)	**$ 295**	$ 230	**$ 556**	$ 464
Per unit FFO[1,2]	**0.80**	0.67	**1.51**	1.35
Distributions	**0.435**	0.38	**0.87**	0.76
Payout ratio[3]	**66%**	66%	**70%**	66%
Growth of per unit FFO	**19%**	10%	**12%**	12%
Adjusted funds from operations (AFFO)	**240**	189	**456**	398
Net income[4]	**5**	156	**21**	234
Net income per limited partner unit[2]	**(0.06)**	0.39	**(0.09)**	0.56

KEY BALANCE SHEET METRICS

US$ MILLIONS, UNAUDITED	As of	
	June 30, 2017	Dec 31, 2016
Total assets	**$ 28,304**	$ 21,275
Corporate borrowings	**2,356**	1,002
Partnership capital[4]	**5,984**	6,498

1. *Average units for the three and six-month periods ended June 30, 2017 of 369.6 million and 369.5 million, respectively (2016: 345.1 million for both three and six-month periods)*
2. *Prior year figures have been adjusted for 3-for-2 stock split effective September 14, 2016*
3. *Payout ratio defined as distributions paid (inclusive of GP incentive and preferred unit distributions) divided by FFO*
4. *Includes amounts attributable to non-controlling interests–Redeemable Partnership Units held by Brookfield, general partner and limited partners*
5. *Loss per LP unit as allocation of net income is reduced by preferred unit and incentive distributions paid*

PERFORMANCE HIGHLIGHTS

- FFO increased 28% to $295 million reflecting the initial contribution from the Brazilian regulated gas transmission business we acquired on April 4th and continued strength in our base business, partially offset by foreign exchange movements
  - 'Same-store' FFO growth of 10%, on a constant currency basis
- FFO/unit of $0.80, a 19% increase from prior year and our best ever quarterly results
- Distribution of $0.435 per unit, an increase of 14% compared to the prior year; represents a payout ratio of 66%
- Net income of $5 million compared to $156 million in prior year
  - Net income decreased as higher earnings across the majority of our operating groups were offset by non-cash movements on foreign currency hedges and a non-recurring gain of $98 million recorded in our toll roads business in the prior year
- Total assets increased primarily as a result of the recently completed acquisition of our Brazilian regulated gas transmission business
- Partnership capital has decreased from year-end due to foreign exchange movements and distributions paid

Q2 2017 Highlights (cont'd)

Brookfield

OPERATIONS

- Deployed ~$230 million in growth capital expenditures in the second quarter, predominantly in our Utilities segment to increase rate base and our Transport operations to increase capacity and ease congestion
- Added ~$310 million to capital investment backlog across all segments; total capital to be commissioned in the next two to three years is ~$2.4 billion
  - UK regulated distribution business experienced another strong period of connection sales that represented a 15% increase for the first half of the year and signed a contract to adopt a minimum of 330,000 smart meters from a local utility supplier
  - Secured our second contract to build a fibre-to-the-home network of up to 110,000 households, adding ~$30 million to backlog at our share
- Our UK regulated distribution business was selected as the preferred bidder to acquire up to 2 million smart meters from a leading energy retailer; expected to close by year-end and would require up to $500 million of capital at our share
- EBITDA from our toll road business increased 14% on a same store basis, driven primarily by higher tariffs and solid growth in traffic levels
- North American natural gas transmission business benefitted from higher revenues as a result of increased transportation volumes from newly secured contracts and the Chicago Market Expansion Project which grew EBITDA by 10% year-over-year
  - Injected $400 million (BIP's share - $200 million) to retire 2019 notes as part of deleveraging initiatives in June

BUSINESS DEVELOPMENT

- Completed the acquisition of 90% interest in Nova Transportadora do Sudeste S.A. ("NTS") for ~$5.1 billion
  - BIP's share was ~$1.6 billion; deployed ~$1.3 billion upon closing with remainder payable in five years
- Completed the acquisition of five district energy systems in North America for a total of ~$100 million (BIP's share - ~$40 million)
- Continued to progress on the closing of an Indian telecommunication infrastructure business for ~$600 million (BIP's share - ~$200 million); expected closing by year-end
- Awaiting customary regulatory approval for acquisition of a Peruvian water irrigation system for ~ $40 million (BIP's share - $15 million)

FINANCING AND LIQUIDITY

- Total liquidity is $2.6 billion as at June 30, 2017
- Issued C$400 million seven year notes during the quarter which were swapped to USD at all-in rate of 4%
- Subsequent to quarter-end, our North American natural gas transmission business successfully launched a $1.4 billion capital market issuance
  - Proceeds used to repay corporate notes maturing in 2017
  - Reduces average interest expense by over 200 basis points and extends average debt maturity from 6 years to 11 years

Our Business

OUR MISSION

- To own and operate a globally diversified portfolio of high quality infrastructure assets that will generate sustainable and growing distributions over the long-term for our unitholders

PERFORMANCE TARGETS AND KEY MEASURES

- Target a 12% to 15% total annual return on invested capital measured over the long term
- Expect to generate returns from in-place cash flows plus growth through investments in upgrades and expansions of our asset base
- Growth in FFO per unit is also a key performance metric as it is a proxy for our ability to increase distributions

BASIS OF PRESENTATION

- Our consolidated financial statements are prepared in accordance with International Financial Reporting Standards (IFRS) as issued by the International Accounting Standards Board (IASB)
- For each operating segment, this Supplemental Information outlines Brookfield Infrastructure's proportionate share of results in order to demonstrate the impact of key value drivers of each operating segment on the partnership's overall performance

Distribution Profile

Brookfield

- Objective is to pay a distribution that is sustainable on a long-term basis while retaining sufficient liquidity within operations to fund recurring growth capital expenditures and general corporate requirements
- We believe that a payout of 60-70% of FFO is appropriate
- Targeting 5% to 9% annual distribution growth, in light of expected per unit FFO growth
- Distribution payout is reviewed with the Board of Directors in the first quarter of each year
- The Board of Directors has declared a quarterly distribution in the amount of $0.435 per unit, payable on September 29, 2017 to unitholders of record as at the close of business on August 31, 2017. This quarterly distribution represents a 14% increase compared to the prior year
  - Distributions have grown at a **compound annual growth rate of 12%** since inception of the partnership in 2008
- Below is a breakdown of distribution history since the spin-off

US$, UNAUDITED	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017F
Annual Distribution[1]	$ 0.59[2]	$ 0.71	$ 0.73	$ 0.88	$ 1.00	$ 1.15	$1.28	$1.41	$1.55	$1.74
Growth	N/A	—	4%	20%	14%	15%	12%	10%	10%	12%

1. *Annual distribution amounts have been adjusted for 3-for-2 stock split effective September 14, 2016*
2. *2008 distribution was prorated from spin-off*

Our Operations

Brookfield

- Own and operate a diversified portfolio of high-quality, long-life utilities, transport, energy and communications infrastructure assets
- Generate stable cash flows with ~95% of adjusted EBITDA supported by regulated or long-term contracts
- Leverage Brookfield's best in-class operating segments to extract additional value from investments

SEGMENT	DESCRIPTION	ASSET TYPE	PRIMARY LOCATION
Utilities	Regulated or contractual businesses which earn a return on their asset base	• Regulated Transmission • Regulated Distribution • Regulated Terminal	• North & South America • Europe & South America • Asia Pacific
Transport	Provide transportation for freight, bulk commodities and passengers	• Rail • Toll Roads • Ports	• Asia Pacific & South America • South America & Asia Pacific • Europe, North America & Asia Pacific
Energy	Systems that provide energy transmission, distribution and storage services	• Energy Transmission, Distribution & Storage • District Energy	• North America • North America & Asia Pacific
Communications Infrastructure	Provide essential services and critical infrastructure to the media broadcasting and telecom sectors	• Tower Infrastructure Operations	• Europe

Selected Income Statement and Balance Sheet Information

Brookfield

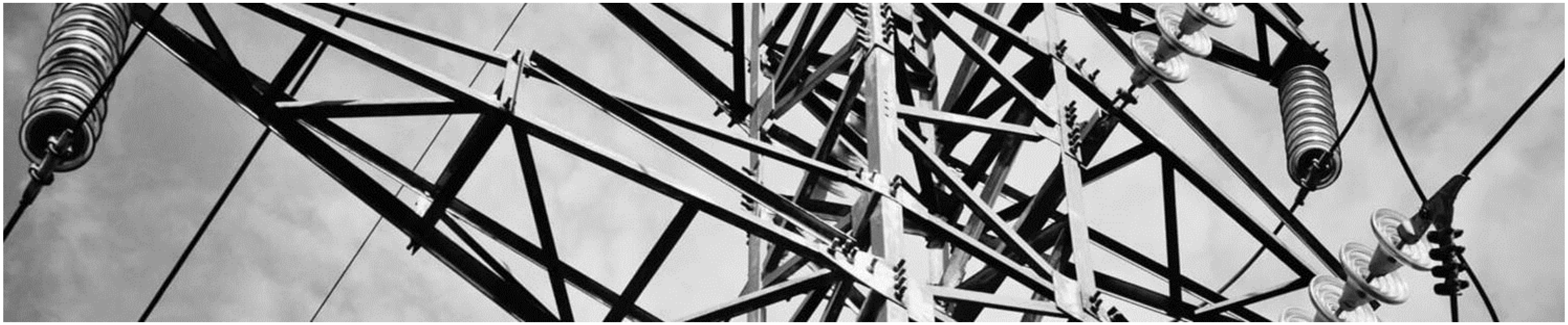
The following tables present selected income statement and balance sheet information by operating segment on a proportionate basis:

STATEMENTS OF OPERATIONS

US$ MILLIONS, UNAUDITED	Three months ended June 30 2017	Three months ended June 30 2016	Six months ended June 30 2017	Six months ended June 30 2016
Net income (loss) by segment				
Utilities	**$ 87**	$ 26	**$ 133**	$ 69
Transport	**43**	127	**74**	156
Energy	**1**	10	**18**	20
Communications Infrastructure	**2**	—	**5**	2
Corporate and other	**(128)**	(7)	**(209)**	(13)
Net income	**$ 5**	$ 156	**$ 21**	$ 234
Adjusted EBITDA by segment				
Utilities	**$ 205**	$ 134	**$ 333**	$ 268
Transport	**171**	147	**336**	279
Energy	**63**	66	**149**	138
Communications Infrastructure	**23**	23	**45**	44
Corporate and other	**(59)**	(40)	**(110)**	(77)
Adjusted EBITDA	**$ 403**	$ 330	**$ 753**	$ 652
FFO by segment				
Utilities	**$ 168**	$ 100	**$ 268**	$ 200
Transport	**134**	102	**257**	196
Energy	**43**	43	**105**	83
Communications Infrastructure	**19**	19	**38**	38
Corporate and other	**(69)**	(34)	**(112)**	(53)
FFO	**$ 295**	$ 230	**$ 556**	$ 464

STATEMENTS OF FINANCIAL POSITION

US$ MILLIONS, UNAUDITED	As of June 30 2017	As of Dec 31 2016
Utilities	**$ 6,078**	$ 4,605
Transport	**6,412**	6,160
Energy	**3,062**	3,032
Communications Infrastructure	**982**	933
Corporate and other	**(894)**	(510)
Total assets	**$ 15,640**	$ 14,220
Net debt by segment		
Utilities	**$ 3,039**	$ 2,798
Transport	**2,703**	2,611
Energy	**1,262**	1,468
Communications Infrastructure	**426**	392
Corporate and other	**2,226**	453
Net debt	**$ 9,656**	$ 7,722
Partnership capital by segment		
Utilities	**$ 3,039**	$ 1,807
Transport	**3,709**	3,549
Energy	**1,800**	1,564
Communications Infrastructure	**556**	541
Corporate and other	**(3,120)**	(963)
Partnership capital	**$ 5,984**	$ 6,498



OPERATING SEGMENTS

Utilities Operations

Brookfield

SEGMENT OVERVIEW

- Businesses that generate long-term returns on regulated or contractual asset base (rate base)
- Rate base increases with capital that we invest to upgrade and/or expand our systems
- Virtually all of adjusted EBITDA supported by regulated or contractual revenues

OBJECTIVES

- Invest capital to increase our rate base
- Earn an attractive return on rate base
- Provide safe and reliable service to our customers

OPERATIONS

- Regulated Transmission – ~2,000 km of regulated natural gas pipelines in Brazil, ~11,200 km of transmission lines in North and South America along with ~4,200 km of greenfield electricity transmission developments in South America
- Regulated Distribution – ~2.8 million electricity and natural gas connections and ~600,000 installed smart meters
- Regulated Terminal – one of the world's largest coal export terminals in Australia, with ~85 Mtpa of capacity

The following table presents selected key performance metrics of our utilities segment:

US$ MILLIONS, UNAUDITED	Three months ended June 30		Six months ended June 30	
	2017	2016	**2017**	2016
Rate base	**$ 5,553**	$ 3,961	**$ 5,553**	$ 3,961
Funds from operations (FFO)	**$ 168**	$ 100	**$ 268**	$ 200
Maintenance capital	**(3)**	(3)	**(6)**	(6)
Adjusted funds from operations (AFFO)	**$ 165**	$ 97	**$ 262**	$ 194
Return on rate base[1,2]	**11%**	11%	**11%**	11%

1. *Return on rate base is adjusted EBITDA divided by time weighted average rate base.*
2. *Return on rate base excludes impact of connections revenue at our UK regulated distribution business, a return of capital component from earnings generated at our Brazilian regulated gas transmission business and foreign exchange*

- FFO of $168 million in Q2'17 compared to $100 million in prior year
  - FFO benefitted from the recent acquisition of a regulated gas transmission business in Brazil, strong connections activity at our UK regulated distribution business, inflation-indexation and capital commissioned into rate base, the impacts of which were partially offset by a lower regulated return following the rate reset at our regulated terminal in July 2016, the sale of the Ontario electricity transmission business and foreign exchange

Utilities Operations (cont'd)

The following table presents our utilities segment's proportionate share of financial results:

US$ MILLIONS, UNAUDITED	Three months ended June 30 2017	Three months ended June 30 2016	Six months ended June 30 2017	Six months ended June 30 2016
Revenue	**$ 255**	$ 156	**$ 409**	$ 302
Connections revenue	**23**	20	**45**	39
Cost attributable to revenues	**(73)**	(42)	**(121)**	(73)
Adjusted EBITDA	**205**	134	**333**	268
Interest expense	**(29)**	(35)	**(58)**	(70)
Other (expense) income	**(8)**	1	**(7)**	2
Funds from operations (FFO)	**168**	100	**268**	200
Depreciation and amortization	**(57)**	(40)	**(89)**	(78)
Deferred taxes and other items	**(24)**	(34)	**(46)**	(53)
Net income	**$ 87**	$ 26	**$ 133**	$ 69

FINANCIAL RESULTS

- Adjusted EBITDA and FFO were $205 million and $168 million, respectively, versus $134 million and $100 million, respectively, in the prior year
  - Regulated Transmission: Adjusted EBITDA and FFO benefitted from the initial contribution from the acquisition of a regulated gas transmission business in Brazil as well as from inflation-indexation and additions to rate base, partially offset by the impact of the sale of a transmission business in Ontario
  - Regulated Distribution: Adjusted EBITDA and FFO increased versus prior year as a result of strong performance at our UK regulated distribution business driven by an increased rate base, higher connections income, the benefit of inflation-indexation and the contribution from smart meters adopted over the last 12 months
  - Regulated Terminal: Adjusted EBITDA and FFO decreased versus prior year as the benefit of inflation-indexation was more than offset by the impacts of the regulatory rate reset effective July 1, 2016 and foreign exchange

The following table presents our proportionate adjusted EBITDA and FFO for this operating segment by business:

	Adjusted EBITDA				FFO			
	Three months ended June 30		Six months ended June 30		Three months ended June 30		Six months ended June 30	
US$ MILLIONS, UNAUDITED	2017	2016	2017	2016	2017	2016	2017	2016
Regulated Transmission	**$ 111**	$ 33	**$ 141**	$ 66	**$ 94**	$ 26	**$ 116**	$ 52
Regulated Distribution	**69**	63	**140**	126	**58**	52	**118**	104
Regulated Terminal	**25**	38	**52**	76	**16**	22	**34**	44
Total	**$ 205**	$ 134	**$ 333**	$ 268	**$ 168**	$ 100	**$ 268**	$ 200

Utilities Operations (cont'd)

The following tables present our proportionate share of capital backlog and rate base:

US$ MILLIONS, UNAUDITED	Three months ended June 30 2017	2016	Six months ended June 30 2017	2016
Capital backlog, start of period	$ 862	$ 645	$ 761	$ 452
Additional capital project mandates	146	180	286	513
Less: capital expenditures	(113)	(96)	(196)	(223)
Foreign exchange and other	15	(28)	59	(41)
Capital backlog, end of period	910	701	910	701
Construction work in progress	223	150	223	150
Total capital to be commissioned	$ 1,133	$ 851	$ 1,133	$ 851

US$ MILLIONS, UNAUDITED	Three months ended June 30 2017	2016	Six months ended June 30 2017	2016
Rate base, start of period	$ 3,949	$ 4,035	$ 3,788	$ 4,018
Acquisitions	1,498	—	1,498	—
Capital expenditures commissioned	50	53	104	107
Inflation and other indexation	4	16	20	39
Regulatory depreciation	(13)	(13)	(25)	(25)
Foreign exchange and other	65	(130)	168	(178)
Rate base, end of period	$ 5,553	$ 3,961	$ 5,553	$ 3,961

CAPITAL BACKLOG

Projects that we have been awarded and/or filed with regulators with anticipated commissioning into rate base in the next two to three years

- Ended the period with ~$1.1 billion of total capital to be commissioned into rate base; a 33% increase compared to the prior year and 15% above year-end
  - Capital project additions relate to new connections added to our backlog and the addition of 330,000 smart meter installations awarded during the quarter at our UK regulated distribution business
  - Our UK regulated distribution business, Brazilian electricity transmission business and Chilean electricity transmission operations are the largest contributors to capital to be commissioned with ~$650 million, ~$280 million and ~$180 million, respectively

RATE BASE

- Our rate base has increased from year-end as a result of the acquisition of a regulated gas transmission business in Brazil, new connections at our UK regulated distribution business, the commissioning of 5 projects in our Chilean transmission system and the positive impact of foreign exchange

Transport Operations

Brookfield

SEGMENT OVERVIEW

- Networks that provide transportation for freight, bulk commodities and passengers, for which we are paid an access fee
- Rail and toll road revenues are subject to regulatory price ceilings, while ports are primarily unregulated

OBJECTIVES

- Increase throughput of existing assets
- Expand networks in a capital efficient manner to support incremental customer demand
- Provide safe and reliable service for our customers

OPERATIONS

- Rail – sole provider of rail network in Southwestern Western Australia with ~5,500 km of track and operator of ~4,800 km of rail in South America
- Toll Roads – ~3,600 km of motorways in Brazil, Chile, Peru and India
- Ports – 36 terminals in North America, UK, Australia and across Europe

The following table presents selected key performance metrics for our transport segment:

US$ MILLIONS, UNAUDITED	Three months ended June 30		Six months ended June 30	
	2017	2016	**2017**	2016
Growth capital expenditures	**$ 86**	$ 52	**$ 173**	$ 107
Adjusted EBITDA margin[1]	**44%**	51%	**44%**	50%
Funds from operations (FFO)	**134**	102	**257**	196
Maintenance capital	**(31)**	(20)	**(63)**	(35)
Adjusted funds from operations (AFFO)	**$ 103**	$ 82	**$ 194**	$ 161

1. *EBITDA margin is calculated net of construction revenues and costs of $1 million and $4 million which were incurred at our Peruvian toll road operation during the three and six-month periods ended June 30, 2017, respectively (2016 - $nil for both periods)*

- FFO of $134 million in Q2'17 compared to $102 million in Q2'16
  - FFO benefitted from inflationary tariff increases across a number of our operations and contributions from the expansion of our toll road business in South America and the recent acquisition of our Australian ports business, partially offset by lower results from our rail assets and the impact of foreign exchange

Transport Operations (cont'd)

Brookfield

The following table presents our transport segment's proportionate share of financial results:

US$ MILLIONS, UNAUDITED	Three months ended June 30 2017	Three months ended June 30 2016	Six months ended June 30 2017	Six months ended June 30 2016
Revenue	**$ 395**	$ 291	**$ 770**	$ 560
Cost attributable to revenues	**(224)**	(144)	**(434)**	(281)
Adjusted EBITDA	**171**	147	**336**	279
Interest expense	**(38)**	(40)	**(77)**	(74)
Other income (expenses)	**1**	(5)	**(2)**	(9)
Funds from operations (FFO)	**134**	102	**257**	196
Depreciation and amortization	**(75)**	(60)	**(151)**	(114)
Deferred taxes and other items	**(16)**	85	**(32)**	74
Net income	**$ 43**	$ 127	**$ 74**	$ 156

FINANCIAL RESULTS

- Adjusted EBITDA and FFO were $171 million and $134 million, respectively, versus $147 million and $102 million, respectively, in the prior year
  - Rail: Adjusted EBITDA and FFO were lower compared to prior year as the benefits of increased tariffs and higher volumes from a stronger harvest in South America were more than offset by lower volumes at our Australian rail operation and foreign exchange movements
  - Toll roads: Adjusted EBITDA and FFO increased versus prior year as a result of a 13% increase in average tariffs, higher contributions from an increased ownership in our Brazilian toll road business and the expansion of our portfolio into Peru, stronger traffic flows at our South American toll roads and stronger LatAm currencies
  - Ports: Adjusted EBITDA and FFO increased versus prior year due to improved volumes and the contribution from recently secured contracts at our UK port terminal, and contribution from our Australian ports business which was acquired in August 2016

The following table presents our proportionate adjusted EBITDA and FFO for this operating segment by business:

	Adjusted EBITDA				FFO			
	Three months ended June 30		Six months ended June 30		Three months ended June 30		Six months ended June 30	
US$ MILLIONS, UNAUDITED	2017	2016	2017	2016	2017	2016	2017	2016
Rail	**$ 69**	$ 74	**$ 133**	$ 144	**$ 52**	$ 58	**$ 100**	$ 112
Toll Roads	**79**	55	**158**	99	**62**	32	**117**	59
Ports	**23**	18	**45**	36	**20**	12	**40**	25
Total	**$ 171**	$ 147	**$ 336**	$ 279	**$ 134**	$ 102	**$ 257**	$ 196

Transport Operations (cont'd)

Brookfield

CAPITAL BACKLOG

We expect enhancements to our networks over the next two to three years to expand capacity and support additional volumes, leading to cash flow growth over the long term

The following table presents our proportionate share of growth capital backlog:

US$ MILLIONS, UNAUDITED	Three months ended June 30 **2017**	Three months ended June 30 2016	Six months ended June 30 **2017**	Six months ended June 30 2016
Capital backlog, start of period	**$ 656**	$ 514	**$ 721**	$ 467
Additional capital project mandates	**122**	175	**136**	251
Less: capital expenditures	**(86)**	(52)	**(173)**	(107)
Foreign exchange and other	**(22)**	50	**(14)**	76
Capital backlog, end of period	**$ 670**	$ 687	**$ 670**	$ 687
Construction work in progress	**305**	212	**305**	212
Total capital to be commissioned	**$ 975**	$ 899	**$ 975**	$ 899

- Consists of the following types of projects:
  - Rail: Upgrading and expanding our network to capture volume growth from incremental activity in the sectors we serve
  - Toll roads: Increasing the capacity of our roads by increasing and widening lanes on certain routes to support traffic growth
  - Ports: Increasing capacity of our terminals by deepening the berths and enhancing and modernizing our existing infrastructure

- Largest contributors to capital to be commissioned over the next two to three years are our South American toll road businesses and Brazilian rail operation with ~$740 million and ~$140 million, respectively

Energy Operations

Brookfield

SEGMENT OVERVIEW

- Systems that provide energy transportation, distribution and storage services
- Profitability based on the volume and price achieved for the provision of these services
- Businesses are typically unregulated or subject to price ceilings

OBJECTIVES

- Satisfy customer growth requirements by increasing the utilization of our assets and expanding our capacity in a capital efficient manner
- Provide safe and reliable service to our customers

OPERATIONS

- Energy Transmission, Distribution & Storage – ~15,000 km of transmission pipelines and 600 billion cubic feet of natural gas storage in the U.S. and Canada
- District Energy – Delivers 3,000,000 pounds per hour of heating and 261,000 tons of cooling capacity to customers, as well as servicing ~17,800 natural gas, water and wastewater connections in Australia

The following table presents selected key performance metrics for our energy segment:

	Three months ended June 30		Six months ended June 30	
US$ MILLIONS, UNAUDITED	**2017**	2016	**2017**	2016
Growth capital expenditures	**$ 24**	$ 19	**$ 46**	$ 33
Adjusted EBITDA margin[1]	**51%**	57%	**56%**	57%
Funds from operations (FFO)	**43**	43	**105**	83
Maintenance capital	**(18)**	(15)	**(25)**	(20)
Adjusted funds from operations (AFFO)	**$ 25**	$ 28	**$ 80**	$ 63

1. *Adjusted EBITDA margin is adjusted EBITDA divided by revenues.*

- FFO of $43 million was consistent with the prior year
  - FFO benefitted from higher transportation volumes associated with newly secured contracts at our North American natural gas transmission business and the recent expansion of our North American gas storage operation, partially offset by the impact of the sale of the Channel Islands gas distribution business in 2016

Energy Operations (cont'd)

Brookfield

The following table presents our energy segment's proportionate share of financial results:

US$ MILLIONS, UNAUDITED	Three months ended June 30 2017	Three months ended June 30 2016	Six months ended June 30 2017	Six months ended June 30 2016
Revenue	**$ 123**	$ 116	**$ 265**	$ 242
Cost attributable to revenues	**(60)**	(50)	**(116)**	(104)
Adjusted EBITDA	**63**	66	**149**	138
Interest expense	**(23)**	(23)	**(50)**	(56)
Other income	**3**	—	**6**	1
Funds from operations (FFO)	**43**	43	**105**	83
Depreciation and amortization	**(35)**	(31)	**(68)**	(60)
Deferred taxes and other items	**(7)**	(2)	**(19)**	(3)
Net income	**$ 1**	$ 10	**$ 18**	$ 20

FINANCIAL RESULTS

- Adjusted EBITDA and FFO were $63 million and $43 million, respectively, versus $66 million and $43 million, respectively, in the prior year
  - Energy Transmission, Distribution & Storage: Adjusted EBITDA decreased from prior year as the benefit of higher transportation volumes from newly secured contracts at our North American natural gas transmission operation and the contribution from our recently acquired gas storage business were more than offset by the impact of the sale of a Channel Islands gas distribution business
    - FFO remained flat as the above results were offset by lower interest expense due to deleveraging activities completed at our North American natural gas transmission operation
  - District Energy: Adjusted EBITDA and FFO have benefitted from ~2,000 additional residential connections and the contribution from tuck-in acquisitions completed over the past 12 months, partially offset by the impact of foreign exchange

The following table presents our proportionate adjusted EBITDA and FFO for this operating segment by business:

	Adjusted EBITDA				FFO			
	Three months ended June 30		Six months ended June 30		Three months ended June 30		Six months ended June 30	
US$ MILLIONS, UNAUDITED	2017	2016	2017	2016	2017	2016	2017	2016
Energy Transmission, Distribution & Storage	**$ 50**	$ 54	**$ 124**	$ 114	**$ 32**	$ 32	**$ 84**	$ 62
District Energy	**13**	12	**25**	24	**11**	11	**21**	21
Total	**$ 63**	$ 66	**$ 149**	$ 138	**$ 43**	$ 43	**$ 105**	$ 83

Energy Operations (cont'd)

Brookfield

Capital Backlog

Enhancements to our systems over the next two to three years that are expected to expand capacity to support additional volumes, leading to cash flow growth over the long term

The following table presents our proportionate share of growth capital backlog:

	Three months ended June 30		Six months ended June 30	
US$ MILLIONS, UNAUDITED	**2017**	2016	**2017**	2016
Capital backlog, start of period	**$ 145**	$ 186	**$ 147**	$ 181
Additional capital project mandates	**4**	6	**24**	22
Less: capital expenditures	**(24)**	(19)	**(46)**	(33)
Foreign exchange and other	**—**	(3)	**—**	—
Capital backlog, end of period	**$ 125**	$ 170	**$ 125**	$ 170
Construction work in progress	**69**	45	**69**	45
Total capital to be commissioned	**$ 194**	$ 215	**$ 194**	$ 215

- Consists of the following energy projects:
  - Expanding systems to capture volume growth underpinned by long-term take-or-pay contracts
  - Upgrading systems to attain incremental volumes from increased demand in regions we serve
- Capital to be commissioned includes ~$115 million within our Energy Transmission, Distribution & Storage operations and ~$80 million in our District Energy segment
  - Transmission, Distribution & Storage projects primarily relate to the first phase of the Gulf Coast Reversal project which is anchored by a 20-year, 385,000 dekatherms per day contract with a large LNG operator
  - District Energy projects include ~$70 million for an energy network and district water expansions in Australia, and ~$10 million of expansionary projects in North American systems

Communications Infrastructure Operations

Brookfield

SEGMENT OVERVIEW

- Businesses that provide essential services and critical infrastructure to media broadcasting and telecom sectors
- Adjusted EBITDA underpinned by both regulated and unregulated services, secured by long-term inflation-linked contracts

OBJECTIVES

- Increase profitability through site rental revenue growth
- Maintain high level of service by managing availability and reliability of our customers network
- Deploy capital in response to customer demands for increased densification of their networks

OPERATIONS

- ~7,000 multi-purpose towers and active rooftop sites
- 5,000 km of fibre backbone located in France

The following table presents selected key performance metrics for our communications infrastructure segment:

	Three months ended June 30		Six months ended June 30	
US$ MILLIONS, UNAUDITED	**2017**	2016	**2017**	2016
Growth capital expenditures	**$ 8**	$ 6	**$ 17**	$ 11
Adjusted EBITDA margin[1]	**56%**	58%	**56%**	53%
Funds from operations (FFO)	**19**	19	**38**	38
Maintenance capital	**(3)**	(3)	**(6)**	(5)
Adjusted funds from operations (AFFO)	**$ 16**	$ 16	**$ 32**	$ 33

1. *Adjusted EBITDA margin is adjusted EBITDA divided by revenues.*

- FFO of $19 million in Q2’17 is consistent with the prior year

Communications Infrastructure Operations (cont'd)

Brookfield

The following table presents our communications infrastructure segment's proportionate share of financial results:

US$ MILLIONS, UNAUDITED	Three months ended June 30 2017	Three months ended June 30 2016	Six months ended June 30 2017	Six months ended June 30 2016
Revenue	**$ 41**	$ 40	**$ 80**	$ 83
Cost attributable to revenues	**(18)**	(17)	**(35)**	(39)
Adjusted EBITDA	**23**	23	**45**	44
Interest expense	**(3)**	(3)	**(6)**	(5)
Other expenses	**(1)**	(1)	**(1)**	(1)
Funds from operations (FFO)	**19**	19	**38**	38
Depreciation and amortization	**(19)**	(19)	**(36)**	(38)
Deferred taxes and other items	**2**	—	**3**	2
Net income	**$ 2**	$ —	**$ 5**	$ 2

FINANCIAL RESULTS

- Adjusted EBITDA and FFO were consistent with the prior year at $23 million and $19 million, respectively
- Total capital to be commissioned stands at ~$70 million, predominantly relating to our fibre-to-the-home roll-out and adding further site associated with minimum coverage requirements
  - Awarded our second contract to deploy a fibre-to-the-home network outside of Paris for up to 110,000 households over the next four years; total backlog stands at 195,000 plugs
  - Secured exclusive right to deploy and host wireless equipment in ~3,000 railroad stations across France for the next 25 years

Corporate and Other

Brookfield

The following table presents the components of corporate and other on a proportionate basis:

US$ MILLIONS, UNAUDITED	Three months ended June 30 2017	Three months ended June 30 2016	Six months ended June 30 2017	Six months ended June 30 2016
General and administrative costs	**$ (2)**	$ (2)	**$ (5)**	$ (4)
Base management fee	**(57)**	(38)	**(105)**	(73)
Adjusted EBITDA	**(59)**	(40)	**(110)**	(77)
Other income	**7**	18	**27**	47
Financing costs	**(17)**	(12)	**(29)**	(23)
Funds from operations (FFO)	**(69)**	(34)	**(112)**	(53)
Deferred taxes and other items	**(59)**	27	**(97)**	40
Net loss	**$ (128)**	$ (7)	**$ (209)**	$ (13)

FINANCIAL RESULTS

- General and administrative costs were relatively consistent with prior year
  - Anticipate corporate and administrative costs of $8 to $10 million per year, excluding base management fee
- We pay Brookfield an annual base management fee equal to 1.25% of our market value, plus recourse debt net of cash
  - Increased from prior year due to a higher market capitalization as a result of capital raised in the last 12 months to finance acquisitions and an increase in unit price
- Other income includes interest and distribution income, as well as realized gains earned on corporate financial assets
  - Other income decreased as the prior year benefitted from higher yielding financial assets that have been realized in the last 12 months
- Corporate financing costs include interest expense and standby fees on committed credit facility, less interest earned on cash balances
  - Financing costs increased compared to the prior year due to higher corporate net debt balances

Liquidity

Total liquidity was $2.6 billion at June 30, 2017, comprised of the following:

US$ MILLIONS, UNAUDITED	As of June 30, 2017		As of Dec 31, 2016	
Corporate cash and financial assets	**$**	**130**	$	549
Committed corporate credit facility		**1,975**		1,975
Subordinated corporate credit facility		**500**		500
Draws under corporate credit facility		**(774)**		—
Commitments under corporate credit facility		**(47)**		(46)
Proportionate cash retained in businesses		**277**		283
Proportionate availability under subsidiary credit facilities		**584**		634
Total liquidity	**$**	**2,645**	$	3,895

- We maintain sufficient liquidity at all times to participate in attractive opportunities as they arise, withstand sudden adverse changes in economic circumstances and maintain a relatively high payout of our FFO to unitholders
- Principal sources of liquidity are cash flows from operations, undrawn credit facilities and access to public and private capital markets
- We may, from time to time, invest in financial assets comprised mainly of liquid equity and debt infrastructure securities in order to earn attractive short-term returns and for strategic purpose

Maturity Profile

Brookfield

We finance our assets principally at the operating company level with debt that generally has long-term maturities, few restrictive covenants and no recourse to either Brookfield Infrastructure or our other operations.

On a proportionate basis as of June 30, 2017, scheduled principal repayments over the next five years are as follows:

US$ MILLIONS, UNAUDITED	Average Term (years)	2017	2018	2019	2020	2021	Beyond	Total
Recourse borrowings								
Net corporate borrowings	4	$ 308	$ 96	$ —	$ 289	$ —	$ 1,663	**$ 2,356**
Total recourse borrowings	4	308	96	—	289	—	1,663	**2,356**
Utilities								
Regulated Transmission	11	38	23	5	9	4	700	**779**
Regulated Distribution	10	—	—	—	120	—	1,157	**1,277**
Regulated Terminal	5	—	—	58	163	316	510	**1,047**
	9	38	23	63	292	320	2,367	**3,103**
Transport								
Rail	6	6	13	24	116	120	820	**1,099**
Toll Roads	9	133	139	122	82	87	689	**1,252**
Ports	4	58	22	101	195	62	68	**506**
	8	197	174	247	393	269	1,577	**2,857**
Energy								
Energy Transmission, Distribution & Storage	5	625	59	159	7	—	229	**1,079**
District Energy	10	21	11	2	31	3	155	**223**
	6	646	70	161	38	3	384	**1,302**
Communications Infrastructure								
Telecommunications Infrastructure	6	—	40	—	67	—	338	**445**
	6	—	40	—	67	—	338	**445**
Total non-recourse borrowings	8	881	307	471	790	592	4,666	**7,707**
Total borrowings	7	$ 1,189	$ 403	$ 471	$ 1,079	$ 592	$ 6,329	**$ 10,063**
		12%	4%	5%	10%	6%	63%	**100%**

Proportionate Net Debt

Brookfield

The following table presents proportionate net debt by operating segment:

US$ MILLIONS, UNAUDITED	As of June 30, 2017	As of December 31, 2016
Non-recourse borrowings		
Utilities	**$ 3,103**	$ 2,843
Transport	**2,857**	2,787
Energy	**1,302**	1,512
Communications Infrastructure	**445**	410
Corporate & Other	**2,356**	1,002
Total borrowings	**$ 10,063**	$ 8,554
Cash retained in businesses		
Utilities	**$ 64**	$ 45
Transport	**154**	176
Energy	**40**	44
Communications Infrastructure	**19**	18
Corporate & Other	**130**	549
Total cash retained	**$ 407**	$ 832
Net debt		
Utilities	**$ 3,039**	$ 2,798
Transport	**2,703**	2,611
Energy	**1,262**	1,468
Communications Infrastructure	**426**	392
Corporate & Other	**2,226**	453
Total net debt	**$ 9,656**	$ 7,722

- Weighted average cash interest rate is 4.6% for the overall business, in which our utilities, transport, energy, communications infrastructure and corporate segments were 4.0%, 6.6%, 6.3%, 2.6%, and 3.2%, respectively

Foreign Currency Hedging Strategy

Brookfield

To the extent that it is economic to do so, we hedge a portion of our equity investments and/or cash flows exposed to foreign currencies. The following principles form the basis of our foreign currency hedging strategy:

- We leverage any natural hedges that may exist within our operations
- We utilize local currency debt financing to the extent possible
- We may utilize derivative contracts to the extent that natural hedges are insufficient

The following table presents our hedged position in foreign currencies as at June 30, 2017:

	Net Investment Hedges									
US$ MILLIONS, UNAUDITED	USD	AUD	GBP	BRL	CLP	CAD	EUR	COP	PEN	INR
Net equity investment – US$	$ (211)	$ 1,523	$ 1,049	$ 3,047	$ 93	$ (500)	$ 757	$ 65	$ 119	$ 42
FX contracts – US$	3,424	(1,523)	(1,049)	—	—	(95)	(757)	—	—	—
Net unhedged – US$	$ 3,213	$ —	$ —	$ 3,047	$ 93	$ (595)	$ —	$ 65	$ 119	$ 42
% of equity investment hedged	N/A	100%	100%	—%	—%	N/A	100%	—%	—%	—%

- As at June 30, 2017, 54% of overall net equity is USD functional
- We have implemented a strategy to hedge all of our expected FFO generated in AUD, GBP, EUR and CAD for the next 24 months
- For the three months ended June 30, 2017, 17%, 19%, 14%, 39% and 11% of our pre-corporate FFO was generated in USD, AUD, GBP, BRL, and other, respectively
- Due to our FFO hedging program, 57%, —%, —%, 39% and 4% of our pre-corporate FFO for the three months ended June 30, 2017 was effectively generated in USD, AUD, GBP, BRL, and other, respectively

Capital Reinvestment

The following table highlights the sources and uses of cash during the year:

US$ MILLIONS, UNAUDITED	Three months ended June 30 2017	Three months ended June 30 2016	Six months ended June 30 2017	Six months ended June 30 2016
Funds from operations (FFO)	**$ 295**	$ 230	**$ 556**	$ 464
Maintenance capital	**(55)**	(41)	**(100)**	(66)
Funds available for distribution (AFFO)	**240**	189	**456**	398
Distributions paid	**(196)**	(153)	**(390)**	(306)
Funds available for reinvestment	**44**	36	**66**	92
Growth capital expenditures	**(231)**	(173)	**(432)**	(374)
Debt funding of growth capex	**134**	92	**219**	214
Asset level repayments	**(26)**	—	**(77)**	(7)
New investments, net of disposals	**(1,572)**	(502)	**(1,650)**	(519)
Draws on corporate credit facility	**319**	636	**774**	787
Partnership unit issuances	**5**	2	**11**	5
Proceeds from debt issuance	**309**	—	**537**	—
Proceeds from preferred shares issuance	**—**	—	**220**	—
Changes in working capital and other	**(67)**	(15)	**(93)**	110
Change in proportionate cash	**(1,085)**	76	**(425)**	308
Opening, proportionate cash	**1,492**	775	**832**	543
Closing, proportionate cash	**$ 407**	$ 851	**$ 407**	$ 851

- Financing plan: We fund recurring growth capital expenditures with cash flow generated by operations, as well as debt financing that is sized to maintain credit profile
- To fund large scale development projects and acquisitions, we will evaluate a number of capital sources including proceeds from the sale of non-core assets as well as equity and debt financings

Capital Reinvestment (cont'd)

Brookfield

The following tables present the components of growth and maintenance capital expenditures by operating segment:

US$ MILLIONS, UNAUDITED	Three months ended June 30				Six months ended June 30			
		2017		2016		**2017**		2016
Growth capital expenditures by segment								
Utilities	**$**	**113**	$	96	**$**	**196**	$	223
Transport		**86**		52		**173**		107
Energy		**24**		19		**46**		33
Communications Infrastructure		**8**		6		**17**		11
Total	**$**	**231**	$	173	**$**	**432**	$	374

US$ MILLIONS, UNAUDITED	Three months ended June 30				Six months ended June 30			
		2017		2016		**2017**		2016
Maintenance capital expenditures by segment								
Utilities	**$**	**3**	$	3	**$**	**6**	$	6
Transport		**31**		20		**63**		35
Energy		**18**		15		**25**		20
Communications Infrastructure		**3**		3		**6**		5
Total	**$**	**55**	$	41	**$**	**100**	$	66

- We estimate annual maintenance capital expenditures for the upcoming year will be $10-15 million, $125-135 million, $65-75 million and $5-10 million for our utilities, transport, energy and communications infrastructure segments, respectively, for a total range of $205-235 million

Partnership Capital

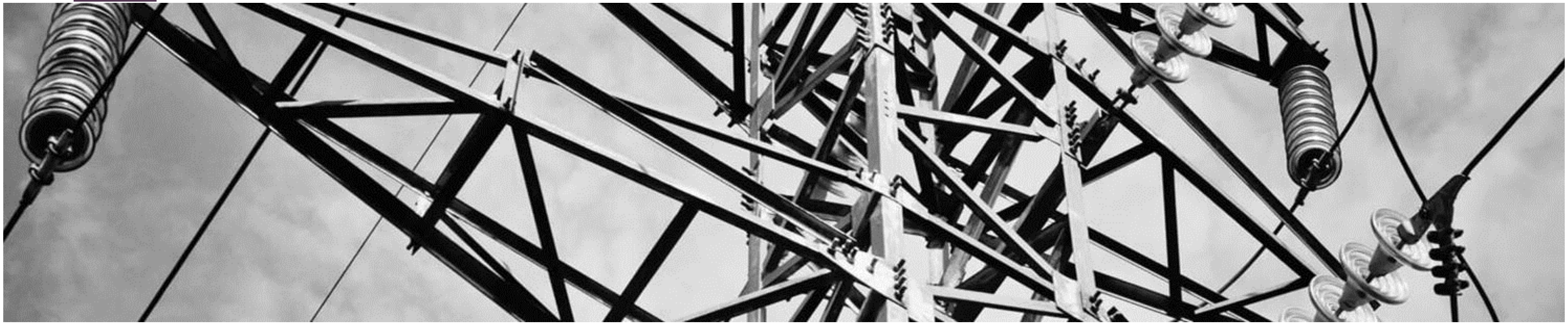
Brookfield

The total number of partnership units outstanding consisted of the following:

MILLIONS OF PARTNERSHIP UNITS, UNAUDITED	As of June 30, 2017	As of Dec 31, 2016
Redeemable partnership unit	**108.4**	108.4
Limited partnership unit	**259.7**	259.5
General partnership unit	**1.6**	1.6
Total partnership units[1]	**369.7**	369.5

- The general partner may be entitled to incentive distribution rights, as follows:
  - To the extent distributions on partnership units are greater than $0.203, the general partner is entitled to 15% of incremental distributions above this threshold until distributions reach $0.22 per unit
  - To the extent distributions on partnership units are greater than $0.22, the general partner is entitled to 25% of incremental distributions above this threshold
- Incentive distributions of $28 million were paid during the year versus $19 million in the prior year as a result of the 14% increase in our distribution on partnership units since the first quarter of 2016
- 32 million preferred limited partnership units outstanding at June 30, 2017, were issued at par value of C$25 per unit
  - Distributions of $8 million were paid during the quarter

Brookfield



APPENDIX – RECONCILIATION OF NON-IFRS FINANCIAL MEASURES

Reconciliation of Non-IFRS Measures to IFRS Measures

Brookfield

RECONCILIATION OF NET INCOME TO FUNDS FROM OPERATIONS

	Three months ended June 30		Six months ended June 30	
US$ MILLIONS, UNAUDITED	**2017**	2016	**2017**	2016
Net income attributable to partnership[1]	**$ 5**	$ 156	**$ 21**	$ 234
Add back or deduct the following:				
Depreciation and amortization	**186**	150	**344**	290
Deferred income taxes	**5**	(11)	**8**	(13)
Mark-to-market on hedging items and other	**99**	(65)	**183**	(47)
FFO	**295**	230	**556**	464
Maintenance capital expenditures	**(55)**	(41)	**(100)**	(66)
AFFO	**$ 240**	$ 189	**$ 456**	$ 398

1. *Includes net income attributable to non-controlling interest – Redeemable Partnership units held by Brookfield, general partner and limited partners.*

Reconciliation of Non-IFRS Measures to IFRS Measures (cont'd)

Brookfield

RECONCILIATION OF PROPORTIONATE OPERATING RESULTS TO CONSOLIDATED OPERATING RESULTS

FOR THE THREE MONTHS ENDED JUNE 30, 2017 US$ MILLIONS, UNAUDITED	Brookfield Infrastructure's Share						Contribution from investments in associates	Attributable to non-controlling interest	As per IFRS financials
	Utilities	Transport	Energy	Comm. Infrastructure	Other	Total			
Revenues	$ 278	$ 395	$ 123	$ 41	$ —	$ 837	$ (408)	$ 505	$ 934
Costs attributed to revenues	(73)	(224)	(60)	(18)	—	(375)	220	(218)	(373)
General and administrative costs	—	—	—	—	(59)	(59)	—	—	(59)
Adjusted EBITDA	205	171	63	23	(59)	403	(188)	287	
Other (expense) income	(8)	1	3	(1)	7	2	1	(16)	(13)
Interest expense	(29)	(38)	(23)	(3)	(17)	(110)	44	(41)	(107)
FFO	168	134	43	19	(69)	295	(143)	230	
Maintenance capital	(3)	(31)	(18)	(3)	—	(55)	—	—	
AFFO	165	103	25	16	(69)	240	(143)	230	
Add back: Maintenance capital	3	31	18	3	—	55	—	—	
Depreciation and amortization	(57)	(75)	(35)	(19)	—	(186)	91	(111)	(206)
Deferred taxes	(12)	2	5	3	(3)	(5)	(3)	(10)	(18)
Mark-to-market on hedging items and other	(12)	(18)	(12)	(1)	(56)	(99)	19	21	(59)
Share of earnings from associates	—	—	—	—	—	—	36	—	36
Net income attributable to non-controlling interest	—	—	—	—	—	—	—	(130)	(130)
Net income (loss) attributable to partnership[1]	$ 87	$ 43	$ 1	$ 2	$ (128)	$ 5	$ —	$ —	$ 5

1. *Includes net income (loss) attributable to non-controlling interest – Redeemable Partnership units held by Brookfield, general partner and limited partners*

Reconciliation of Non-IFRS Measures to IFRS Measures (cont'd)

Brookfield

RECONCILIATION OF PROPORTIONATE OPERATING RESULTS TO CONSOLIDATED OPERATING RESULTS

FOR THE THREE MONTHS ENDED JUNE 30, 2016 US$ MILLIONS, UNAUDITED	Brookfield Infrastructure's Share: Utilities	Transport	Energy	Comm. Infrastructure	Other	Total	Contribution from investments in associates	Attributable to non-controlling interest	As per IFRS financials
Revenues	$ 176	$ 291	$ 116	$ 40	$ —	$ 623	$ (311)	$ 150	$ 462
Costs attributed to revenues	(42)	(144)	(50)	(17)	—	(253)	154	(99)	(198)
General and administrative costs	—	—	—	—	(40)	(40)	—	—	(40)
Adjusted EBITDA	134	147	66	23	(40)	330	(157)	51	
Other income (expense)	1	(5)	—	(1)	18	13	6	(4)	15
Interest expense	(35)	(40)	(23)	(3)	(12)	(113)	43	(31)	(101)
FFO	100	102	43	19	(34)	230	(108)	16	
Maintenance capital	(3)	(20)	(15)	(3)	—	(41)	—	—	
AFFO	97	82	28	16	(34)	189	(108)	16	
Add back: Maintenance capital	3	20	15	3	—	41	—	—	
Depreciation and amortization	(40)	(60)	(31)	(19)	—	(150)	78	(36)	(108)
Deferred taxes	(2)	4	2	4	3	11	(8)	4	7
Mark-to-market on hedging items and other	(32)	81	(4)	(4)	24	65	(68)	19	16
Share of earnings from associates	—	—	—	—	—	—	106	—	106
Net income attributable to non-controlling interest	—	—	—	—	—	—	—	(3)	(3)
Net income (loss) attributable to partnership[1]	$ 26	$ 127	$ 10	$ —	$ (7)	$ 156	$ —	$ —	$ 156

1. *Includes net income (loss) attributable to non-controlling interest – Redeemable Partnership units held by Brookfield, general partner and limited partners*

Reconciliation of Non-IFRS Measures to IFRS Measures (cont'd)

Brookfield

RECONCILIATION OF PROPORTIONATE OPERATING RESULTS TO CONSOLIDATED OPERATING RESULTS

FOR THE SIX MONTHS ENDED JUNE 30, 2017 US$ MILLIONS, UNAUDITED	Brookfield Infrastructure's Share								
	Utilities	Transport	Energy	Comm. Infrastructure	Other	Total	Contribution from investments in associates	Attributable to non-controlling interest	As per IFRS financials
Revenues	$ 454	$ 770	$ 265	$ 80	$ —	$ 1,569	$ (788)	$ 809	$ 1,590
Costs attributed to revenues	(121)	(434)	(116)	(35)	—	(706)	411	(421)	(716)
General and administrative costs	—	—	—	—	(110)	(110)	—	—	(110)
Adjusted EBITDA	333	336	149	45	(110)	753	(377)	388	
Other (expense) income	(7)	(2)	6	(1)	27	23	7	(16)	14
Interest expense	(58)	(77)	(50)	(6)	(29)	(220)	93	(74)	(201)
FFO	268	257	105	38	(112)	556	(277)	298	
Maintenance capital	(6)	(63)	(25)	(6)	—	(100)	—	—	
AFFO	262	194	80	32	(112)	456	(277)	298	
Add back: Maintenance capital	6	63	25	6	—	100	—	—	
Depreciation and amortization	(89)	(151)	(68)	(36)	—	(344)	179	(161)	(326)
Deferred taxes	(18)	7	—	5	(2)	(8)	(1)	(9)	(18)
Mark-to-market on hedging items and other	(28)	(39)	(19)	(2)	(95)	(183)	40	32	(111)
Share of earnings from associates	—	—	—	—	—	—	59	—	59
Net income attributable to non-controlling interest	—	—	—	—	—	—	—	(160)	(160)
Net income (loss) attributable to partnership[1]	$ 133	$ 74	$ 18	$ 5	$ (209)	$ 21	$ —	$ —	$ 21

1. *Includes net income (loss) attributable to non-controlling interest – Redeemable Partnership units held by Brookfield, general partner and limited partners*

Reconciliation of Non-IFRS Measures to IFRS Measures (cont'd)

Brookfield

RECONCILIATION OF PROPORTIONATE OPERATING RESULTS TO CONSOLIDATED OPERATING RESULTS

FOR THE SIX MONTHS ENDED JUNE 30, 2016 US$ MILLIONS, UNAUDITED	Brookfield Infrastructure's Share								
	Utilities	Transport	Energy	Comm. Infrastructure	Other	Total	Contribution from investments in associates	Attributable to non-controlling interest	As per IFRS financials
Revenues	$ 341	$ 560	$ 242	$ 83	$ —	$ 1,226	$ (604)	$ 294	$ 916
Costs attributed to revenues	(73)	(281)	(104)	(39)	—	(497)	300	(203)	(400)
General and administrative costs	—	—	—	—	(77)	(77)	—	—	(77)
Adjusted EBITDA	268	279	138	44	(77)	652	(304)	91	
Other income (expense)	2	(9)	1	(1)	47	40	8	(2)	46
Interest expense	(70)	(74)	(56)	(5)	(23)	(228)	90	(58)	(196)
FFO	200	196	83	38	(53)	464	(206)	31	
Maintenance capital	(6)	(35)	(20)	(5)	—	(66)	—	—	
AFFO	194	161	63	33	(53)	398	(206)	31	
Add back: Maintenance capital	6	35	20	5	—	66	—	—	
Depreciation and amortization	(78)	(114)	(60)	(38)	—	(290)	153	(71)	(208)
Deferred taxes	(8)	6	5	6	4	13	(10)	9	12
Mark-to-market on hedging items and other	(45)	68	(8)	(4)	36	47	(47)	44	44
Share of earnings from associates	—	—	—	—	—	—	110	—	110
Net income attributable to non-controlling interest	—	—	—	—	—	—	—	(13)	(13)
Net income (loss) attributable to partnership[1]	$ 69	$ 156	$ 20	$ 2	$ (13)	$ 234	$ —	$ —	$ 234

1. *Includes net income (loss) attributable to non-controlling interest – Redeemable Partnership units held by Brookfield, general partner and limited partners*

Reconciliation of Non-IFRS Measures to IFRS Measures (cont'd)

Brookfield

RECONCILIATION OF PARTNERSHIP CAPITAL TO INVESTED CAPITAL

	For the three months ended June 30				For the six months ended June 30			
	Partnership Capital		Invested Capital		Partnership Capital		Invested Capital	
US$ MILLIONS, UNAUDITED	**2017**	2016	**2017**	2016	**2017**	2016	**2017**	2016
Opening balance[1]	**$ 6,320**	$ 5,456	**$ 6,752**	$ 5,875	**$ 6,498**	$ 5,379	**$ 6,718**	$ 5,815
Items impacting Partnership Capital								
Net income	**5**	156	**—**	—	**21**	234	**—**	—
Other comprehensive income	**(158)**	89	**—**	—	**(170)**	236	**—**	—
Ownership changes and other	**—**	2	**—**	—	**—**	2	**—**	(1)
Items impacting Invested Capital								
AFFO	**—**	—	**240**	189	**—**	—	**456**	398
Items impacting both metrics								
Equity issuances, net	**5**	2	**5**	2	**11**	5	**11**	5
Distributions to unitholders	**(188)**	(151)	**(188)**	(151)	**(376)**	(302)	**(376)**	(302)
Ending balance	**$ 5,984**	$ 5,554	**$ 6,809**	$ 5,915	**$ 5,984**	$ 5,554	**$ 6,809**	$ 5,915
Weighted averaged Invested Capital	**$ —**	$ —	**$ 6,781**	$ 5,941	**$ —**	$ —	**$ 6,764**	$ 5,819

1. *Invested Capital includes cumulative opening balance differences of $432 million and $220 million for the three and six-month periods ended June 30, 2017, respectively (2016: $419 million and $436 million for the three and six-month periods) due to maintenance capital expenditures, other comprehensive income and non-cash statement of operating results items since inception of the partnership.*

Reconciliation of Non-IFRS Measures to IFRS Measures (cont'd)

Brookfield

RECONCILIATION OF PROPORTIONATE ASSETS TO CONSOLIDATED ASSETS – AS OF JUNE 30, 2017

	Total Attributable to Brookfield Infrastructure									
US$ MILLIONS, UNAUDITED	Utilities	Transport	Energy	Comm. Infrastructure	Other	Brookfield Infrastructure	Contribution from investment in associates	Attributable to non-controlling interest	Working capital adjustment	As per IFRS financials [1]
Total assets	**$6,078**	**$6,412**	**$3,062**	**$982**	**$(894)**	**$15,640**	**$(2,764)**	**$11,359**	**$4,069**	**$28,304**

RECONCILIATION OF PROPORTIONATE ASSETS TO CONSOLIDATED ASSETS – AS OF DECEMBER 31, 2016

	Total Attributable to Brookfield Infrastructure									
US$ MILLIONS, UNAUDITED	Utilities	Transport	Energy	Comm. Infrastructure	Other	Brookfield Infrastructure	Contribution from investment in associates	Attributable to non-controlling interest	Working capital adjustment	As per IFRS financials [1]
Total assets	$4,605	$6,160	$3,032	$933	$(510)	$14,220	$(2,996)	$6,496	$3,555	$21,275

1. *The above tables provide each segment's assets in the format that management organizes its segments to make operating decisions and assess performance. Each segment is presented on a proportionate basis, taking into account Brookfield Infrastructure's ownership in operations using consolidation and the equity method whereby the Partnership either controls or exercises significant influence over the investment respectively. The above table reconciles Brookfield Infrastructure's proportionate assets to total assets presented on the Partnership's consolidated statements of financial position by removing net liabilities contained within investments in associates, reflecting the assets attributable to non-controlling interests, and adjusting for working capital assets which are netted against working capital liabilities.*

Reconciliation of Non-IFRS Measures to IFRS Measures (cont'd)

Brookfield

RECONCILIATION OF CONSOLIDATED DEBT TO PROPORTIONATE DEBT

US$ MILLIONS, UNAUDITED	As of June 30, 2017	As of Dec 31, 2016
Consolidated debt	$ **10,107**	$ 8,236
Add: proportionate share of debt of investment in associates		
Utilities	**779**	727
Transport	**1,076**	1,083
Energy	**927**	1,146
Communications Infrastructure	**445**	410
Less: debt attributable to non-controlling interest	**(2,807)**	(2,619)
Premium on debt and cross currency swaps	**(464)**	(429)
Proportionate debt	$ **10,063**	$ 8,554

Use of Non-IFRS Measures

Brookfield

- ***Funds from operations (FFO), adjusted funds from operations (AFFO), adjusted EBITDA, invested capital*** and their per share equivalents, where applicable, are non-IFRS measures which do not have any standard meaning prescribed by IFRS and therefore may not be comparable to similar measures presented by other companies
  - FFO, AFFO and invested capital are reconciled to Net Income and Partnership capital, respectively, the closest measures determined under IFRS on pages 29 and 34, respectively
- ***FFO*** is defined as net income excluding the impact of depreciation and amortization, deferred income taxes, breakage and transaction costs, and non-cash valuation gains or losses
  - Brookfield Infrastructure uses FFO to assess its operating results
- ***Adjusted EBITDA*** is defined as FFO excluding the impact of interest expense, and other income or expenses
  - Brookfield Infrastructure uses Adjusted EBITDA as a measure of operating performance
- ***AFFO*** is a measure of our long-term sustainable performance and is calculated as FFO less capital expenditures required to maintain the current performance of our operations (maintenance capital expenditures)
- ***Invested capital*** is meant to track the initial investment that we make in a business plus all cash flow that we re-invest in the business